

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>169,327</b>	--	--	<b>105,864</b>	<b>908</b>	<b>2,631</b>	<b>790</b>	<b>266,720</b>	<b>11,220</b>	<b>0</b>	<b>975,195</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>61,634</b>	<b>-21</b>	<b>16,349</b>	<b>630</b>	<b>19,176</b>	--	<b>9,167</b>	<b>7,866</b>	<b>28,379</b>	<b>52,356</b>	<b>126,378</b>
Pentanes Plus	6,729	-21	--	600	-3,055	--	237	3,124	60	832	10,764
Liquefied Petroleum Gases	54,905	--	16,349	30	22,231	--	8,930	4,742	28,319	51,524	115,614
Ethane/Ethylene	26,200	--	151	--	10,765	--	5,453	--	--	31,663	38,391
Propane/Propylene	18,490	--	12,213	--	8,074	--	-232	--	24,779	14,230	50,114
Normal Butane/Butylene	3,678	--	4,104	30	2,700	--	4,166	1,085	3,450	1,811	21,728
Isobutane/Isobutylene	6,537	--	-119	--	692	--	-457	3,657	90	3,820	5,381
<b>Other Liquids</b>	--	<b>3,938</b>	--	<b>18,072</b>	<b>-58,257</b>	<b>730</b>	<b>-1,082</b>	<b>-47,341</b>	<b>13,500</b>	<b>-595</b>	<b>125,362</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,938	--	772	3,663	4,284	-292	9,426	3,522	0	6,742
Hydrogen	--	--	--	--	--	4,339	--	4,339	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,542	--	189	--	11	16	98	2,628	0	1,388
Renewable Fuels (including Fuel Ethanol)	--	1,396	--	577	3,663	-60	-308	4,989	894	0	5,354
Fuel Ethanol	--	781	--	--	3,826	663	-80	4,542	807	0	3,884
Renewable Fuels Except Fuel Ethanol	--	615	--	577	-163	-723	-228	447	87	0	1,470
Other Hydrocarbons	--	--	--	6	--	-6	--	--	--	0	--
Unfinished Oils	--	--	--	16,061	209	--	-377	10,940	6,301	-594	46,005
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,239	-62,129	-3,554	-413	-67,708	3,677	0	72,605
Reformulated	--	--	--	--	-14,237	1,594	-86	-12,573	16	0	10,934
Conventional	--	--	--	1,239	-47,892	-5,148	-327	-55,135	3,661	0	61,671
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1	10
<b>Finished Petroleum Products</b>	--	--	<b>231,187</b>	<b>4,124</b>	<b>-52,272</b>	<b>3,633</b>	<b>-3,840</b>	--	<b>79,407</b>	<b>111,105</b>	<b>118,374</b>
Finished Motor Gasoline	--	--	67,588	--	-6,570	2,891	35	--	15,593	48,282	9,604
Reformulated	--	--	14,400	--	-44	-2,084	--	--	--	12,272	--
Conventional	--	--	53,188	--	-6,526	4,975	35	--	15,593	36,010	9,604
Finished Aviation Gasoline	--	--	294	--	-106	--	41	--	--	147	318
Kerosene-Type Jet Fuel	--	--	26,073	--	-15,485	--	112	--	4,779	5,697	15,800
Kerosene	--	--	308	--	-76	--	147	--	2	83	306
Distillate Fuel Oil	--	--	85,175	220	-29,630	742	-1,418	--	33,514	24,410	48,043
15 ppm sulfur and under <sup>7</sup>	--	--	77,568	--	-27,786	742	-882	--	30,104	21,301	41,984
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	3,847	--	-452	--	289	--	2,805	301	1,779
Greater than 500 ppm sulfur	--	--	3,760	220	-1,392	--	-825	--	604	2,809	4,280
Residual Fuel Oil <sup>8</sup>	--	--	6,239	1,782	808	--	-1,997	--	8,018	2,808	23,771
Less than 0.31 percent sulfur	--	--	1,001	--	50	--	-199	--	NA	NA	2,545
0.31 to 1.00 percent sulfur	--	--	436	205	--	--	-458	--	NA	NA	2,980
Greater than 1.00 percent sulfur	--	--	4,802	1,577	758	--	-1,340	--	NA	NA	18,246
Petrochemical Feedstocks	--	--	7,850	664	81	--	-247	--	--	8,842	2,572
Naphtha for Petro. Feed. Use	--	--	5,520	582	81	--	-137	--	--	6,320	1,482
Other Oils for Petro. Feed. Use	--	--	2,330	82	--	--	-110	--	--	2,522	1,090
Special Naphthas	--	--	842	590	-25	--	-201	--	--	1,608	1,032
Lubricants	--	--	4,503	868	-828	--	-91	--	2,215	2,419	8,098
Waxes	--	--	116	--	--	--	-10	--	16	110	207
Petroleum Coke	--	--	15,665	--	--	--	-309	--	14,937	1,037	2,219
Marketable	--	--	11,871	--	--	--	-309	--	14,937	-2,757	2,219
Catalyst	--	--	3,794	--	--	--	--	--	--	3,794	--
Asphalt and Road Oil	--	--	3,004	--	-422	--	28	--	315	2,239	5,745
Still Gas	--	--	11,710	--	--	--	--	--	--	11,710	--
Miscellaneous Products	--	--	1,820	--	-19	--	70	--	19	1,712	659
<b>Total</b>	<b>230,961</b>	<b>3,917</b>	<b>247,536</b>	<b>128,690</b>	<b>-90,445</b>	<b>6,994</b>	<b>5,035</b>	<b>227,245</b>	<b>132,506</b>	<b>162,866</b>	<b>1,345,309</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.